

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Radiation log

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

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Copy NID to Field Office

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COMPLETION DATA:

Date Well Completed

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Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Abandoned

USGS

Subsequent Report of Abandonment

SH 7/11/91

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or
operations suspended

1-28-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



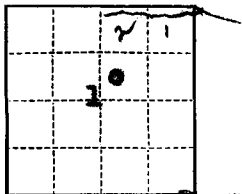
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

~~XXX~~ No. 14-20-603-357
Contract



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1956

Well No. 2 is located 1387 ft. from [N] line and 1980 ft. from [E] line of sec. 1

C-SW NE of Section 1 41 South 22 East S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Unnamed San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. Will furnish later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Desert Creek-Federal No. 2

It is proposed to drill a development well to test the paradox formation to an approximately total depth of 5900'. Approximately 1100' of 9-5/8" OD surface casing will be set and cemented to surface. If commercial production is encountered, 5-1/2" OD production casing will be set. All possible producing horizons will be adequately tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address c/o S. H. Letteer

P. O. Box 2097

Denver, Colorado

By [Signature]

Title Zone Drilling Engineer

cc: Navajo Indian Agency (1)
cc: Utah Oil & Gas Conservation Commission (2)

R 22 E

R 23 E

CARTER	CARTER	ARTER	CARTER	CARTER	SHELL
CARTER	AZTEC SULF. FO. 0-72-296-00 1-8-64 2	AZTEC 1	SHELL LOCATION DISCOVERY WELL	SHELL	SHELL
CARTER	AZTEC 11	AZTEC 12	SHELL	SHELL	SHELL
CARTER	CARTER	CARTER	SHELL	SHELL	SHELL
CARTER	CATER	CARTER	SHELL	SHELL	SHELL
CARTER	CARTER	CARTER	EL PASO	EL PASO	SHELL
CARTER	CARTER	CARTER	EL PASO	EL PASO	SHELL

T
40
ST
41
S

NW. DESERT CREEK
SAN JUAN CO., UTAH

TIN = IMI. DATE

T40&41S ——— R22&23E

November 26, 1956

AIR MAIL

Gulf Oil Corporation
c/o S. H. Letteer
P. O. Box 2097
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Desert-Creek-Federal 2, which is to be located 1387 feet from the north line and 1980 feet from the east line of Section 1. Township 41 South, Range 22 East, SIM, San Juan County.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted.

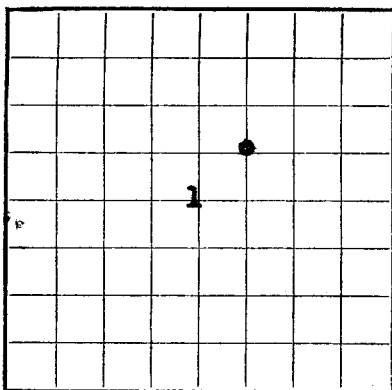
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Navajo

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

Contract 14-20-603-357

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7/10/57
CONF
2/28/57

LOG OF OIL OR GAS WELL

Production Department

Company Gulf Oil Corporation Address P. O. Box 2097, Denver, ColoradoLessor or Tract Gulf-Astec-Desert Creek-Navajo Field Unnamed State UtahWell No. 2 Sec. 1 T. 41S R. 22E Meridian S. L. M. County San JuanLocation 1387 ft. XX of N Line and 1980 ft. XX of E Line of Section Elevation 4891'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____ ORIGINAL SIGNED BY
W. D. MITCHELLDate February 22, 1957Title Zone Drilling Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-2, 19 56 Finished drilling 1-21, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5687 to 5721 - oil and No. 4, from _____ to _____No. 2, from 5823 to 5848 - oil No. 5, from _____ to _____No. 3, from 5852 to 5870 - oil No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2390 to 2420 No. 3, from 3100 to 3150No. 2, from 2665 to 2765 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8RT	SS	1066	Baker		5859	5867	Surface
5-1/2	14	8RT	SS	5788	Baker		5859	5867	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	1079	850	HOWCO	-	-
5-1/2	5929	110	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

10-3/4	1079	850	HOWCO	-	-
5-1/2	5929	110	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from _____ feet to 5934 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing January 28, 1957The production for the first 24 hours was 504 barrels of fluid of which 98 % was oil; - % emulsion; 2 % water; and - % sediment.Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

The New Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	130	130	Morrison - shale, silt, sandstone
130	310	180	Bluff - sandstone and silt
310	660	350	Summerville-Entrada - shale and sand
660	790	130	Carmel - shale and silt
790	1145	355	Navejo - sandstone
1145	1225	80	Layenta - sandstone and silt
1225	1630	405	Wingate - sandstone
1630	2366	736	Chinle - shale and silt
2366	2432	66	Shinarump - sandstone, shale, silt
2432	2590	158	Moenkopi - shale and silt
2590	2664	74	Cutler - shale and sandstone
2664	4639	1975	DeChelly - sandstone, shale, silt
4639	TD	1299	Hermosa - shale, silt, limestone

(OVER)

16-43094-4

FORMATION RECORD—Continued

FEB 25 1964

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1,	5600' - 5615'	recovered 14'	limestone, widely scattered bleeding, uneven stain.
Core No. 2,	5615' - 5625'	recovered 9'	limestone, fair odor.
Core No. 3,	5625' - 5632'	recovered 5'	limestone, faint odor.
Core No. 4,	5633' - 5660'	recovered 22'	limestone, occasional faint fluorescence.
Core No. 5,	5660' - 5707'	recovered 21'	limestone, faint odor on breaks, 25' limestone, light stain and dull fluorescence.
Core No. 6,	5707' - 5742'	recovered 17'	limestone, good stain and odor; 8-1/2' shale.
Core No. 7,	5825' - 5851'	recovered 8'	limestone, no show; 3' limestone, good stain and odor.
Core No. 8,	5851' - 5899'	recovered 3'	dolomite; 19' limestone, stain and occasional bleeding; 11' shale.
DST No. 1,	5600' - 5660'	tool open 2-1/2 hours.	Recovered 15' mud.
DST No. 2,	5657' - 5707'	tool open 20 minutes.	Recovered 5' mud.
DST No. 3,	5619' - 5742'	tool open 2 hours.	Recovered 90' mud.
DST No. 4,	unable to get tool to bottom - 5851' - 5899'		
DST No. 5,	5825' - 5899'	tool open 1 hour.	Recovered 90' slightly oil cut mud; 1520' gas in drill pipe, no gas to surface.

COMPLETION: Perforated 5859' - 5867' and 5833' - 5853' with 4 jets per foot, treated with 500 gallons MCA, Followed with 3000 gallons XFW treated with 9000 gallons Jal-X.

EMPLOYEES

Block breaker: Joe B. Adams
It was used on the bottom of the hole.
Completion: 2 workers and 2 sections.
The completion for the first 34 hours was
due to breaking the bottom of the hole.

TOOLS

Cable tools were used from 1000' to 1000' and from 1000' to 1000'
Blocky tools were used from 1000' to 1000' and from 1000' to 1000'

TOOLS USED

Size	Tool used	Depth (feet)	Date	Depth (feet)	Depth (feet)

SHOOTING RECORD

Shooting—Material
Heavy duty—Material
Depth set

BLUES AND ADVISERS

Copy H.R.C.

(Experimental Form
April-1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1. LEASE DESIGNATION AND SERIAL

Contract No.
14-20-603-357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Aztec Desert Creek-Navajo

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Gothic Mesa

11. SEC., T., R., M., OR BLK. & SURVEY, OR BLK. & AREA

Section 1-415-22E

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

OIL
WELL☒GAS
WELL☐

OTHER

DRY

☐

2. OPERATOR

Gulf Oil Corporation

3. ADDRESS

P. O. Box 1971, Casper, Wyoming4. LOCATION (Report location clearly and in accordance with any State requirements * See also space 17 below)
At surface**SW NE Section 1-415-22E****(1387° from North line, 1980° from East line)**

14. MEASUREMENTS Derick Floor

Rotary Kelly Bushing

Rotary Table

Ground

Other

4097°

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate.)

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON

☒

REPAIR WELL

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT (Submit in triplicate)

☐

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

As the well production is below economic operating limit, it is proposed to plug and abandon this well as follows: Per telephone conversation Mr. Mackay to Mr. Baler on 7-23-62. Place cement plug from PSTD (5839') to 5674', 25 sacks. Shoot off casing. Place 100' cement plug half in and half out of 5-1/2" OD casing stub, 25 sacks. Place 100' cement plug 2610' to 2710', 30 sacks. Place 100' cement plug 1580' to 1680', 30 sacks. Place 100' cement plug half in and half out of surface pipe 1029' to 1129', 40 sacks. Place 10 sack plug in top of surface casing. Erect dry hole marker.

This lease, which includes Well No. 1 and No. 2, showed production operating loss of \$457 for April, 1962 and loss for first 4 months of 1962 of \$930.

18. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

SIGNED

Area Engineer

TITLE

DATE

July 24, 1962

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

cc: Utah Oil Cons. Comm. (2)
Aztec Oil & Gas (2)

Ugtec - Desert Creek Navajo # 2

4-415-22E

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-057-~~20587~~ 10433

2. ENTITY#: 99998

3. OPERATOR#: Gulf Oil N-1590

4. COUNTY: San Juan

5. FIELD#: Guthrie Mesa 355

6. QUARTER/QUARTER: SW/11E

7. LEASE: Indian 002

8. FOOTAGES: 1387 FNL + 1920 FEL

9. ZONE: #6 Herman HRM S

10. TD: 4639

11. SPUD DATE: 12-2-56

12. APD APPROVED: 11-26-56

13. P-A DATE IF ANY: 9-12-62

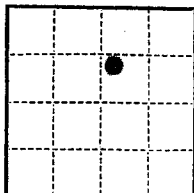
14. COMPLETION DATE: _____

15. STATUS: PPA

16. INSPECTION DATE 11-30-88

STATUS CODES

POW-----PRODUCING OIL WELL
PGW-----PRODUCING GAS WELL
SOW-----SHUT-IN OIL WELL
SGW-----SHUT-IN GAS WELL
PA-----PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----DRILLING
LA-----LOCATION ABANDON AFTER APRIL 1984
PLA-----LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----OPERATIONS SUSPENDED
GSW-----GAS STORAGE WELL



Capt. H. L. E.

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Navajo

Indian Agency _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Allottee _____

Contract **14-20-603-357**
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 20, 19 **62**

Well No. **2** is located **1387** ft. from **N** line and **1980** ft. from **E** line of sec. **1**
SW/4 NE/4 Section 1 **41 South 22 East** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4897** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Aztec Desert Creek-Navajo No. 2

The above well was plugged and abandoned as follows: Pulled rods. Spotted 25 sack cement plug on bottom from 5889' to 5674'. Pulled tubing. Worked casing. Shot off casing at 1068'. Spotted 50 sack cement plug from 1225' to 1026', half in and half out of 5-1/2" casing stub, also covering surface casing shoe at 1067'. Placed a 25 sack cement plug in top of surface casing at base of cellar. Erected dry hole marker. Hole P&A 9-12-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Gulf Oil Corporation
 Company _____
P. O. Box 1971
 Address _____
Casper

Wyoming

By _____
 Title **Area Production Manager**

Copy H. L. C.

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE Navajo
TRIBE _____
LEASE NO. 14-20-603-357**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County San Juan Field Gothic MesaThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 1	41S	22E	1	<i>Navajo</i>						P & A 9-15-62
SW NE 1			2	<i>Navajo</i>						P & A 9-11-62
FINAL REPORT										
2 - U. S. G. S., Roswell 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Denver District 1 - Aztec Oil & Gas, Dallas										
Gulf Aztec Desert Creek-Navajo										

NOTE.—There were 778 runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts
Utah Oil and Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract 40	SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec	
	Desert Creek	NE 1-41S-22E
Gulf Oil Co.	No. 2 " "	NE 1-41S-22E
Aztec Oil & Gas	A-3 Navajo 58	SW 5-41S-23E
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-42S-23E
Zoller & Danneberg	No. 80-1 Navajo	NE 2-42S-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-43S-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-41S-25E

The following wells were inspected but not approved:

Aztec Oil & Gas	No. 67-3 Navajo	NW 9-41S-23E
Pan American Petroleum	No. 2 Navajo M	SW 6-41S-26E

Very truly yours,

P. T. McGrath
District Engineer